Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2012 (Thousand Barrels)

(Thousand Barrels)	ı										
	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	711			26,220	-118	3,699	503	29,827	182	0	10,097
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	1,250	-7	1,905	1,358	1,505		1,609	404	175	3,823	8,510
Pentanes Plus	229	-7		_	_		13	_	3	206	44
Liquefied Petroleum Gases	1,021		1,905	1,358	1,505		1,596	404	173	3,616	8,466
Ethane/Ethylene	7		7	-	_		_	_	-	14	_
Propane/Propylene	680		1,029	1,275	1,505		955	_	54	3,480	6,039
Normal Butane/Butylene	157		829	31	_		544	43	119	311	2,016
Isobutane/Isobutylene	177		40	52	_		97	361	_	-189	411
Other Liquids		780		24,987	50,128	3,795	495	80,045	128	-978	58,735
Hydrogen/Oxygenates/Renewables/				,,,,,,	20,.20	3,		- 5,5 .0	0	5.0	,. ••
Other Hydrocarbons		783		1,368	8,243	-544	-413	10,214	48	0	7,891
Hydrogen				_	_	133		133	_	0	
Oxygenates (excluding Fuel Ethanol)		-		_	_	1	_	_	1	0	_
Renewable Fuels (including Fuel Ethanol)		783		907	8,243	-217	-413	10,081	48	0	7,891
Fuel Ethanol ⁶		670		774	8,036	68	-385	9,886	47	0	7,452
Renewable Fuels Except Fuel Ethanol		113		133	207	-285	-28	195	1	0	439
Other Hydrocarbons				461	-	-461	_	_	-	0	_
Unfinished Oils				3,772	-46		476	4,228	_	-978	6,826
Motor Gasoline Blend.Comp. (MGBC)		-3		19,847	41,931	4,339	432	65,603	79	0	44,018
Reformulated		_		5,243	8,488	3,898	187	17,442	_	0	14,525
Conventional		-3		14,604	33,443	441	245	48,161	79	0	29,493
Aviation Gasoline Blend. Comp				_	_		-	_	_	-	-
Finished Petroleum Products		_	110,066	9,754	49,661	-4,122	2,736		7,536	155,087	77,517
Finished Motor Gasoline		-	90,795	678	9,205	-4,407	103		67	96,101	7,738
Reformulated		-	37,937	_	80	-2,382	-6		-	35,641	6
Conventional		-	52,858	678	9,125	-2,025	109		67	60,460	7,732
Finished Aviation Gasoline			_	2	215		-5		_	222	107
Kerosene-Type Jet Fuel			1,494	1,116	15,022		1,468		10	16,154	10,056
Kerosene			40	_	_		-55		2	93	1,222
Distillate Fuel Oil ⁷			10,901	2,617	24,235	285	2,350		5,119	30,569	42,035
15 ppm sulfur and under ⁸			7,705	2,313	19,387	285	1,834		1,647	26,209	22,711
Greater than 15 ppm to 500 ppm sulfur ⁸			180	18	286	_	-231		1,910	-1,195	1,053
Greater than 500 ppm sulfur			3,016	286	4,562		747		1,562	5,555	18,271
Residual Fuel Oil ⁹			1,503	4,444	6		-1,090		964	6,079	9,687
Less than 0.31 percent sulfur			65	1,129	_		-147		NA	NA	1,191
0.31 to 1.00 percent sulfur			274	386	_		137		NA	NA	3,526
Greater than 1.00 percent sulfur			1,164	2,929	6		-1,080 -41		NA	NA 175	4,970
Petrochemical Feedstocks			139	8	-13				_	175	113
Other Oils for Petro. Feed. Use			139	5 3	32		-41			217 -42	113
Special Naphthas			33	1	-45		6		- 7	21	- 40
			433	115	524		-62		232	902	976
Waxes			3	86	524		-13		64	38	116
Petroleum Coke			1,109	30	_		-10		683	456	-
Marketable			340	30	_				683	-313	_
Catalyst			769							769	
Asphalt and Road Oil			2,276	657	467		74		373	2,953	5,392
Still Gas			1,241							1,241	
Miscellaneous Products			99	-	-		1		16	82	35
Total	1,961	773	111,971	62,319	101,176	3,372	5,343	110,276	8,021	157,931	154,859
	I.	1			1						

^{-- =} Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.